

# Growth of Renewable Energy in Duke Energy Indiana Service Area

Nancy Connelly, November 10, 2017



## Growth of Renewable Energy Duke Energy Indiana Service Area

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### Topics to be covered in this presentation

- Growth of net metering in DEI service area
  - Number of installations
  - Capacity of installations
- Growth of net metering in Bloomington/Monroe County
- Utility-scale standalone generation
  - Customer-owned
  - Duke Energy owned

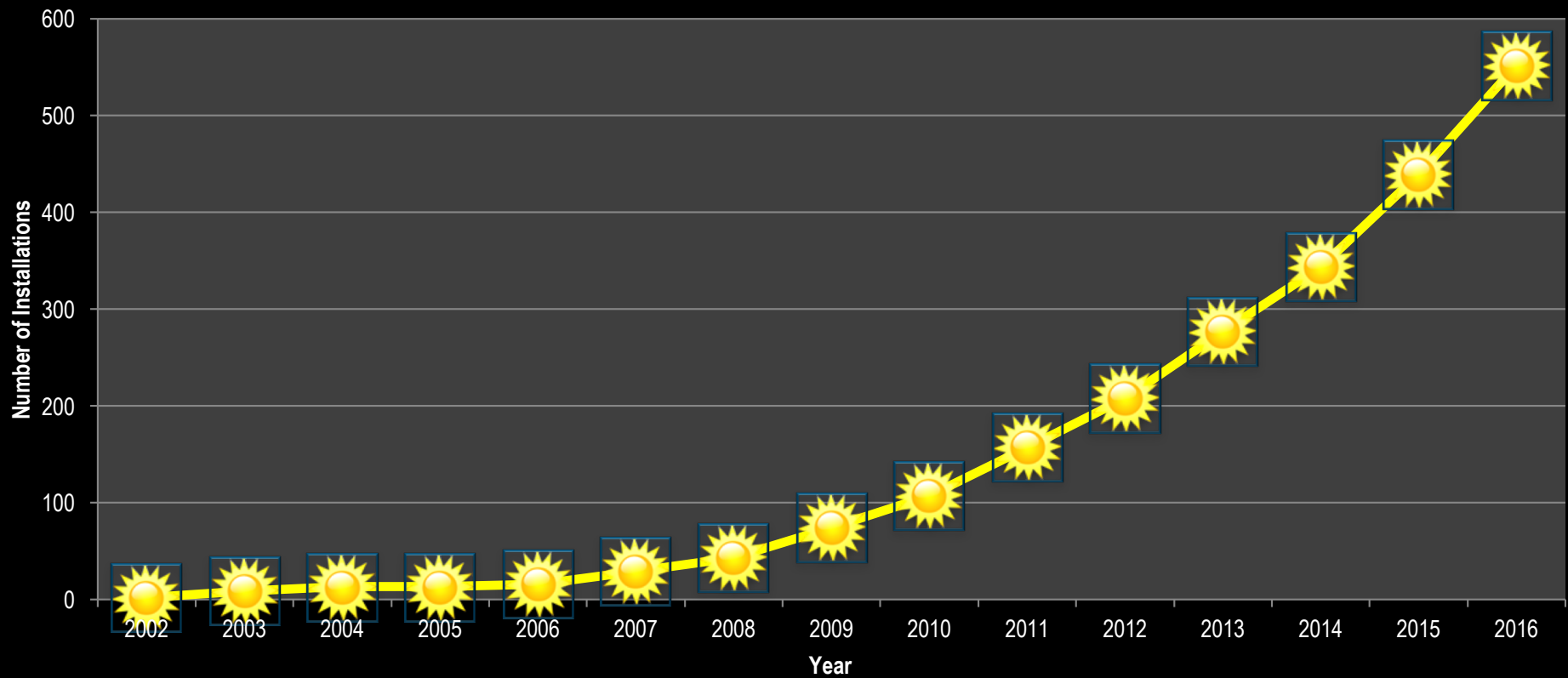
## Net Metered Installations

<b>Duke Energy Service Area</b>	<b>Number of Installations</b>	<b>Capacity (MW)</b>
Residential	825 (802 PV, 23 wind)	5.53 (5.46 PV, 0.07 wind)
Nonresidential	226 (213 PV, 13 wind)	28.34 (26.19 PV, 2.15 wind)

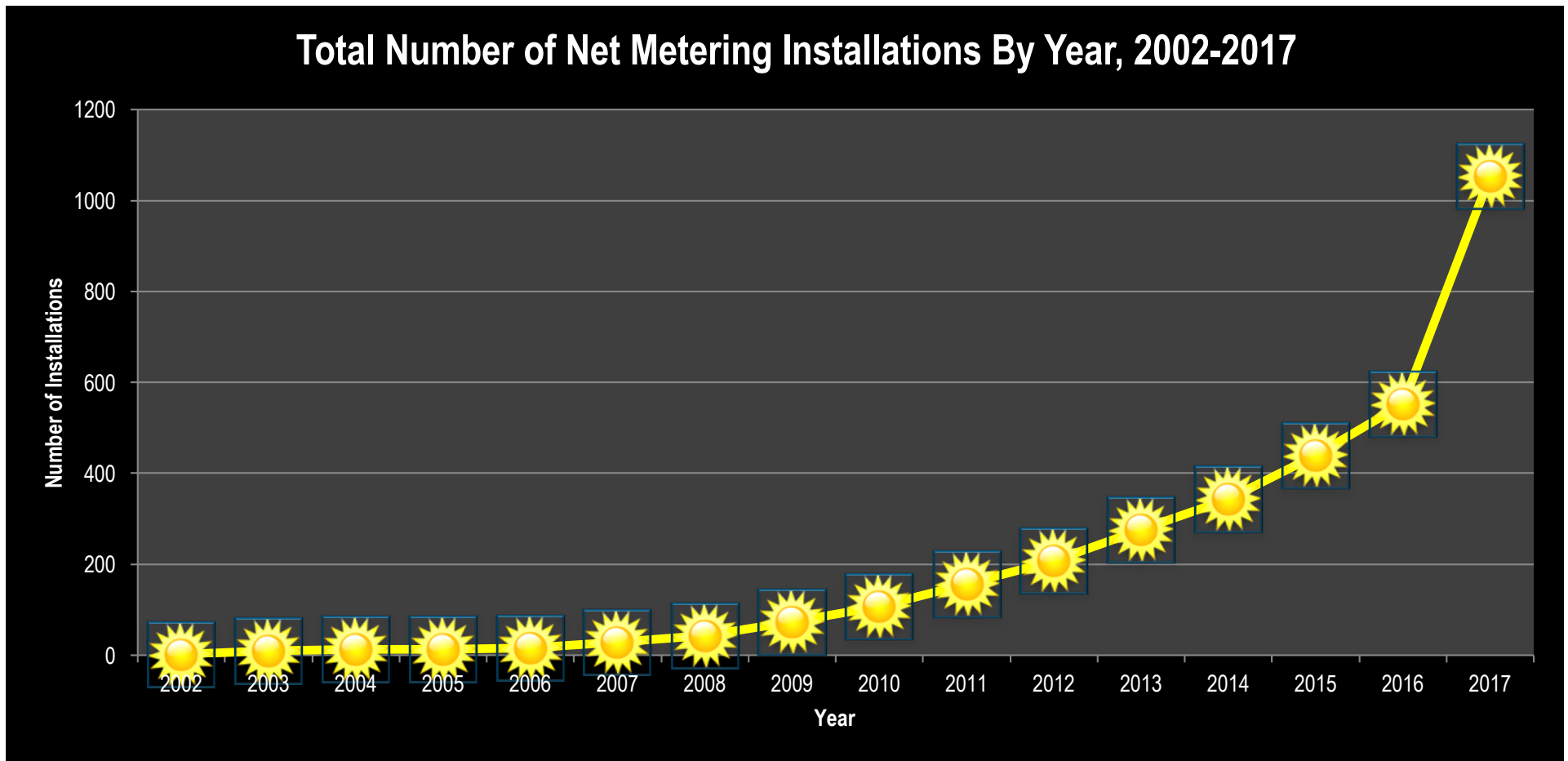
<b>Monroe County</b>	<b>Number of Installations</b>	<b>Capacity (MW)</b>
Residential	391	2.21
Nonresidential	60	4.13

## Growth in Number of Installations, Duke Energy Indiana Service Area

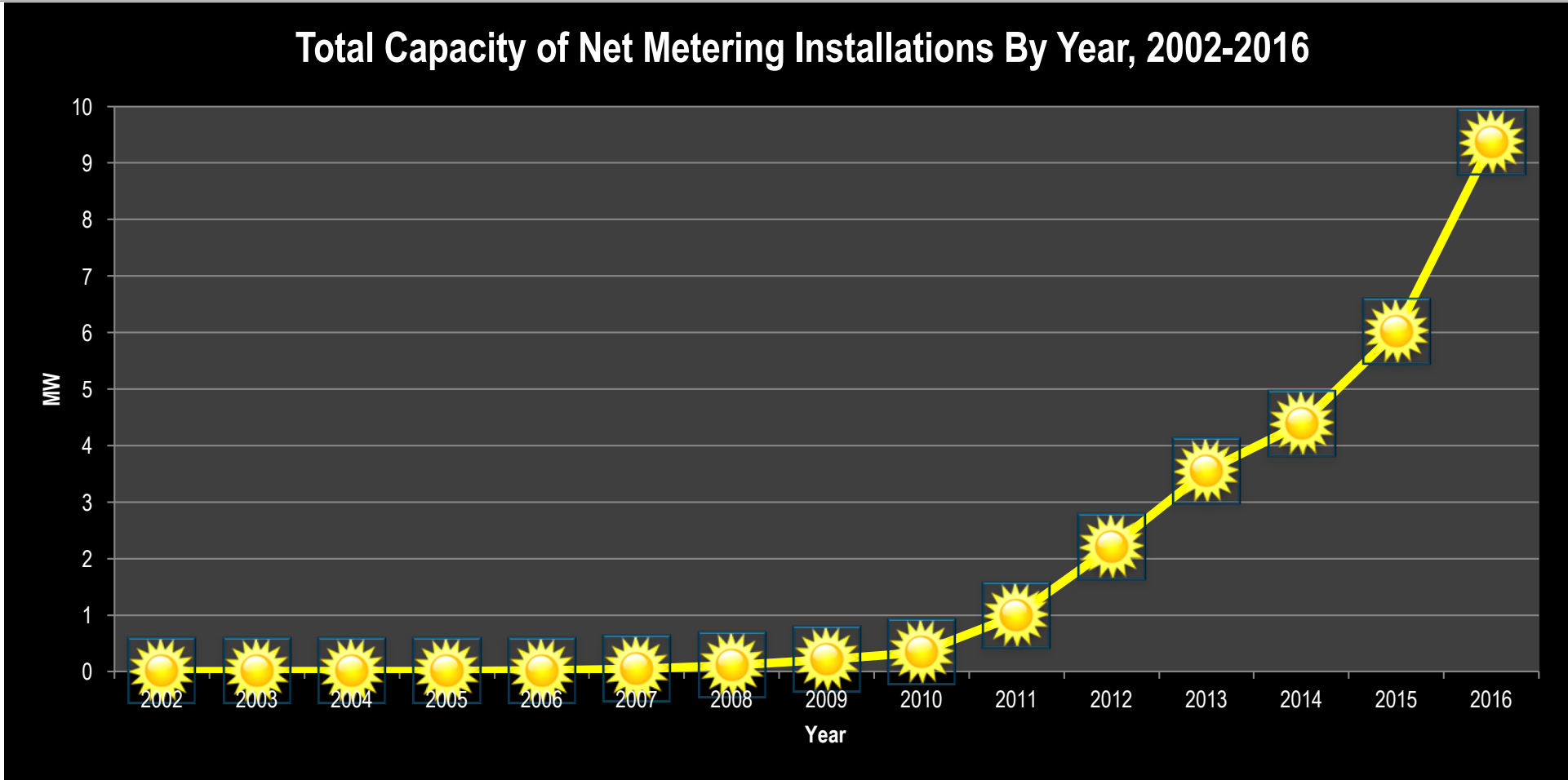
Total Number of Net Metering Installations By Year, 2002-2016



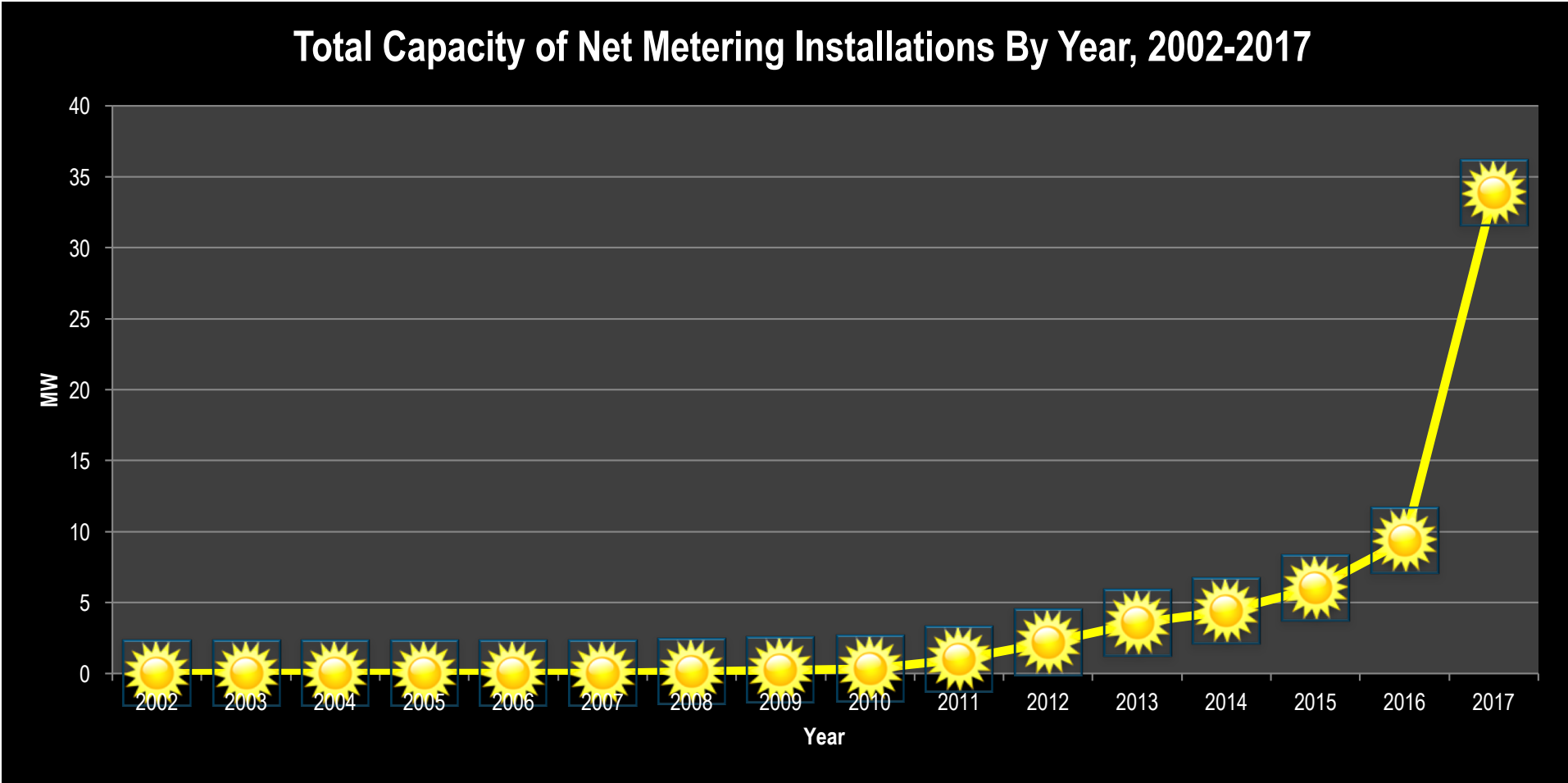
## Growth in Number of Installations, Duke Energy Indiana Service Area



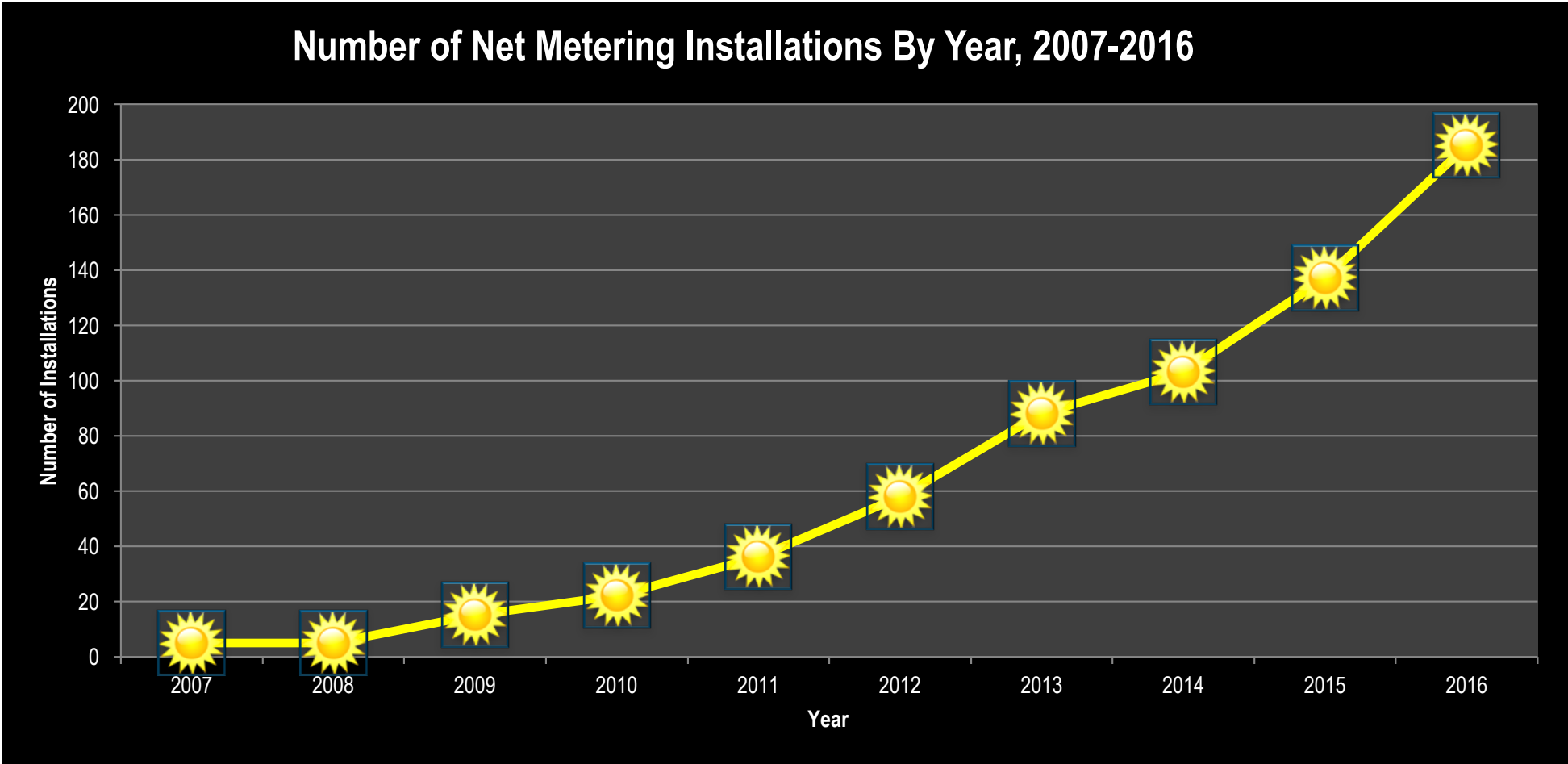
# Net Metering Capacity Growth, Duke Energy Indiana Service Area



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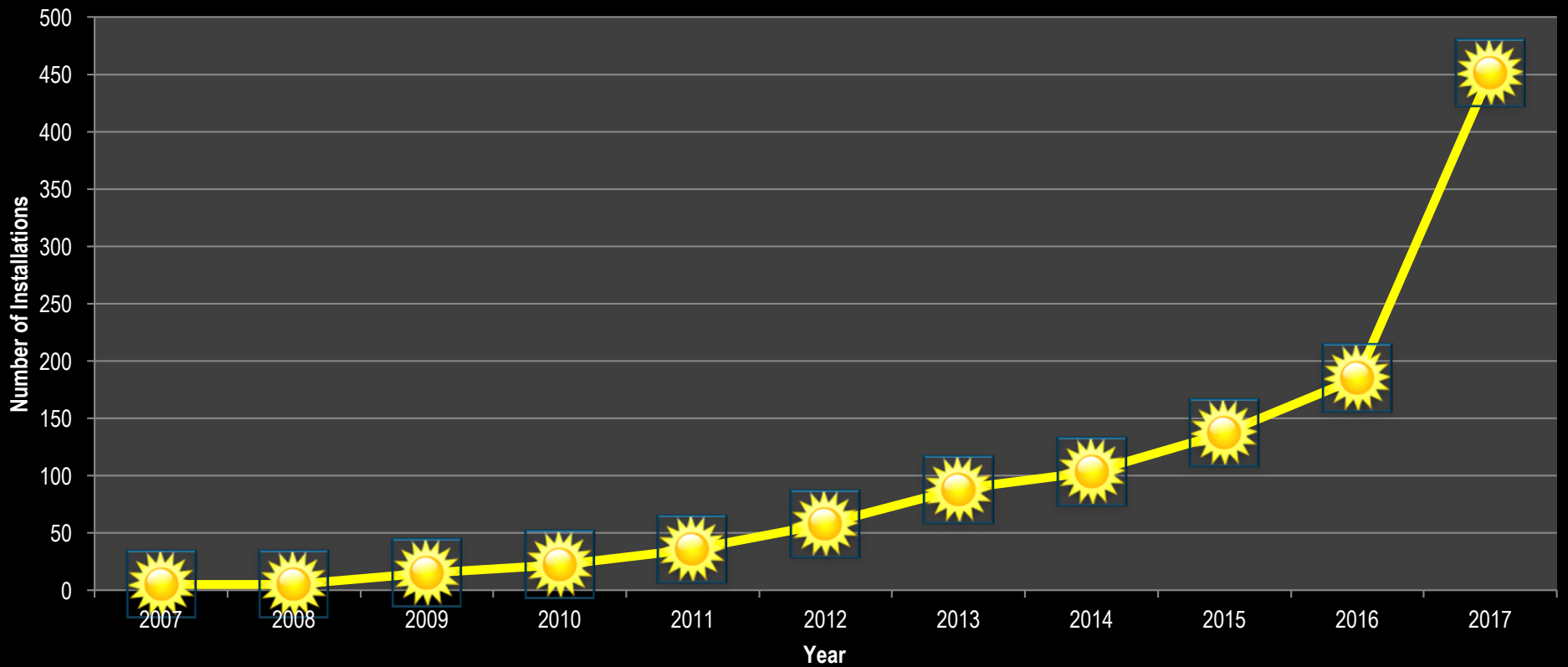
# Growth in Number of Installations, Monroe County





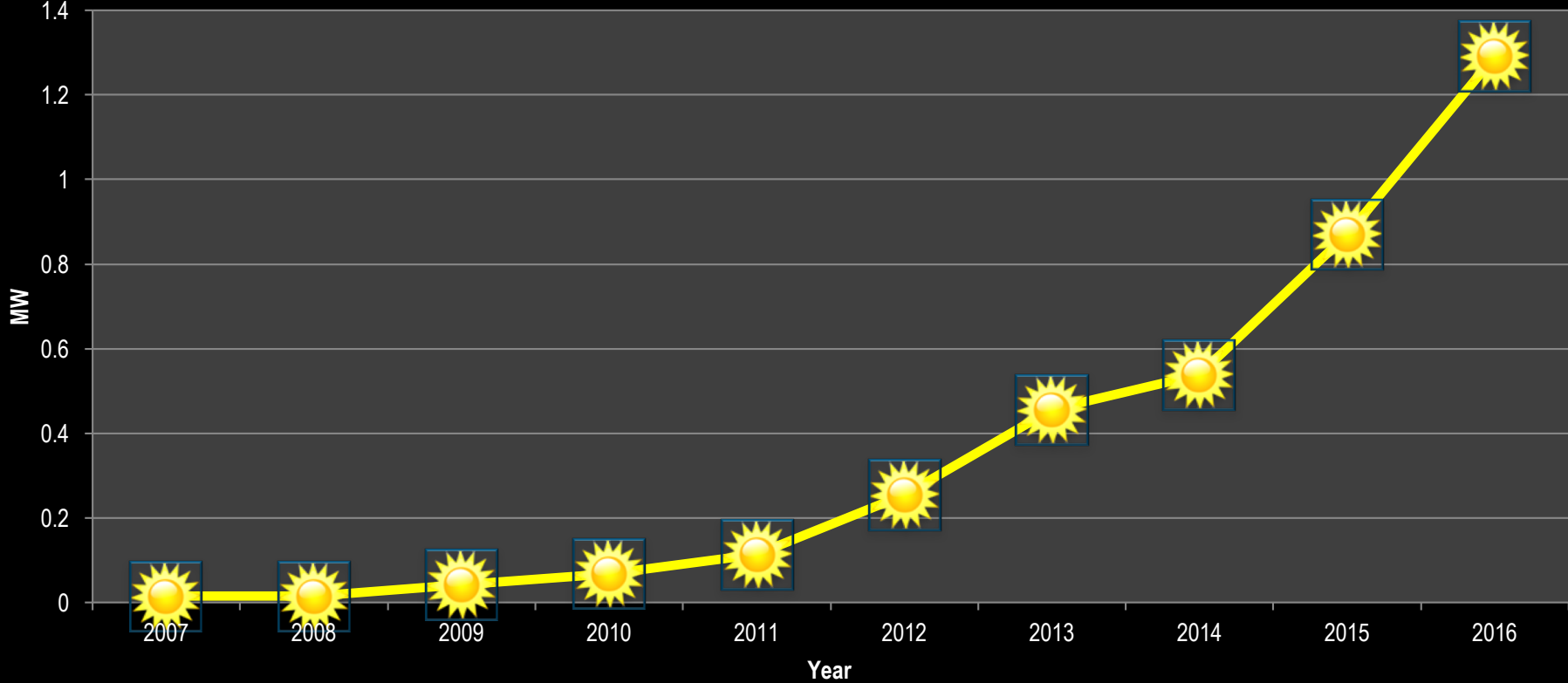
## Growth in Number of Installations, Monroe County

Number of Net Metering Installations By Year, 2007-2017

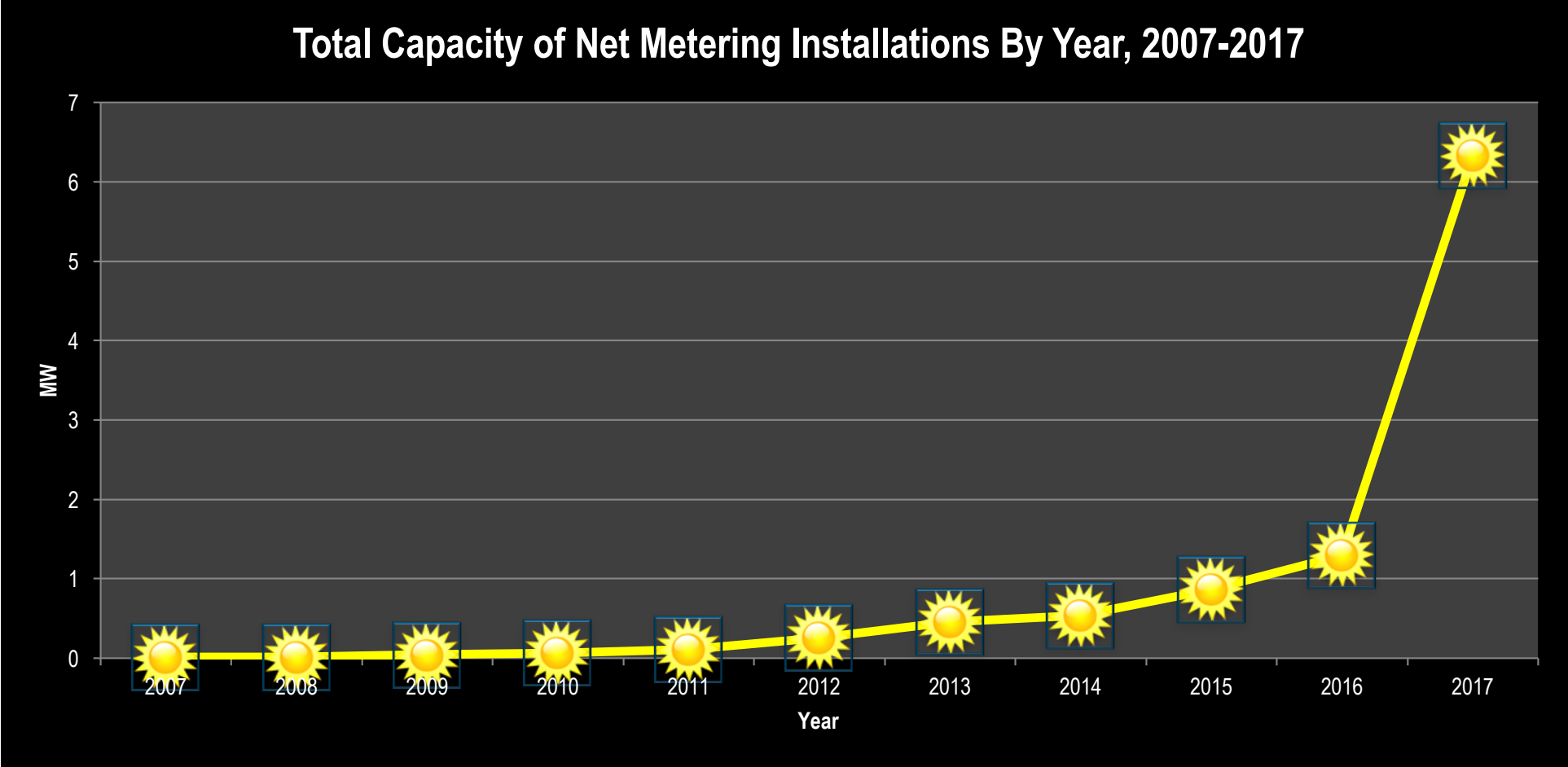


# Net Metering Capacity Growth in Monroe County

## Total Capacity of Net Metering Installations By Year, 2007-2016



# Net Metering Capacity Growth in Monroe County



## Top Five Counties, Number of Net Metered Installations, 2016 and 2017

<b>County</b>	<b>2016 number of NM installations</b>
Monroe	198
Hamilton	43
Vigo	40
Howard	32
Vermillion	27

<b>County</b>	<b>2017 number of NM installations</b>
Monroe	451
Hamilton	87
Howard	48
Vigo	43
Bartholomew	32

## Top Five Counties, Increase in Number of Installations, 2016-2017

<b>County</b>	<b>2016 number of NM installations</b>	<b>2017 number of NM installations</b>	<b>increase in number</b>	<b>percent increase in number</b>
Monroe	198	451	253	127.78%
Hamilton	43	87	44	102.33%
Jennings	1	21	20	2000.00%
Howard	32	48	16	50.00%
Bartholomew	18	32	14	77.78%

## Top Five Counties, Capacity of Net Metered Installations, 2016 and 2017

<b>County</b>	<b>2016 kW</b>
Hamilton	1985
Monroe	1414
Howard	1078
Putnam	1049
Henry	924

<b>County</b>	<b>2017 kW</b>
Hamilton	8543
Monroe	6333
Howard	2235
Washington	1704
Decatur	1470

## Top Five Counties, Increase in Capacity of Installations, 2016-2017

<b>County</b>	<b>2016 kW</b>	<b>2017 kW</b>	<b>increase in kW</b>	<b>percent increase in kW</b>
Hamilton	1985.115	8543.255	6558.14	330.37%
Monroe	1413.72	6333.227	4919.507	347.98%
Washington	12.28	1704.28	1692	13778.50%
Decatur	0	1470.229	1470.229	---
Carroll	0	1362	1362	---

## Is this rapid growth causing issues on the distribution system?

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Many 2017 projects are not connected yet, but we model them to study the impacts.

Interconnection study looks at impacts from both a single interconnection and cumulative interconnections on a circuit, transformer or substation.

A large number of small interconnections may cause voltage and balance issues, or may exceed equipment ratings, on a single circuit or a section of a circuit.

Cost burden for mitigation is on the customer whose interconnection was the “tipping point” from no negative impact to causing an impact.



## Net Metering Caps – How close are we to reaching them?

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- Cap is 1.5 % of a utility's most recent summer peak
  - 40% carve-out for residential customers
  - 15% carve-out for biomass (may be residential or nonresidential)
  
- Duke Energy's 2017 summer peak: 5217 MW
  - 1.5% of this is 78.255 MW
  - 40% of the cap is 31.302 MW. Residential connections are at 5.53 MW, so we are not near this cap for residential.
  - 60% of the cap is 46.953 MW. Nonresidential connections are at 28.34 MW. It is likely we will reach the cap within a few years.

## Non-Net Metered Renewable Projects

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Privately-owned projects:

- Four 5 MW solar farms with a total of 20 MW AC presently connected
- One 4 MW solar farm in project development
- Nine previously studied projects on hold
- Inquiries and requests for pre-application data for several sites

## Non-Net Metered Renewable Projects

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Duke Energy-owned projects:

- Crane Solar 17 MW facility presently connected
  
- Planned future projects:
  - 1.696 kW solar farm
  - Microgrid with 2 MW PV and 5 MW, 5 MWh battery storage
  - 5 MW, 5 MWh battery storage project
  - 20-25 MW combined heat and power generator project
  - Additional 15-20 MW of PV divided among multiple sites

## Crane Solar



Duke Energy  
Indiana-owned  
asset at Naval  
Support Activity  
Crane (NSA Crane)

17 MW facility

Approx. 76,000  
panels on 145  
acres

## Expectations for the Future

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- Continued steady growth in residential solar
- High growth in nonresidential solar
- Microgrids
- Renewables combined with energy storage

Questions?

